

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

6. If Indian, Allottee or Tribe Name

Private Land

7. Unit Agreement Name

8. Farm or Lease Name

Jensen

9. Well No.

#2

10. Field and Pool, or Wildcat

Wildcat11. Sec., T., R., M., or Blk.
and Survey or Area**Sec. 21, T5S, R23E**

12. County or Parrish 13. State

Uintah County, Utah

14. Distance in miles and direction from nearest town or post office*

1/2 mile South of Jensen

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)**660'+**

16. No. of acres in lease

64017. No. of acres assigned
to this well**160**18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.**1650'**

19. Proposed depth

1200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ground level 4750' elevation (est.)

Approx. date work will start*

October 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 1/4"	7"	23#	150'	50 SX Class G
6 1/2"	4 1/2"	10.5#	700'	150 SX Class H +2% C1

Operator plans to drill a 1000 to 1200 foot well to test the Morrison Formation. Drill cutting samples will be obtained every 10 feet from surface casing to TD. Dual induction - gamma ray logs will be run from the bottom of surface casing to TD. If commercial gas production is found, a string of 4 1/2 inch casing, properly designed to withstand existing conditions, will be run from surface to TD. The well will be completed according to approved operating standards and the flow potential of the well. If the well is non-commercial, it will be plugged and abandon and the location restored to original contours as per State regulations.

**APPROVED BY THE DIVISION
 OF OIL, GAS, AND MINING**

DATE: October 1, 1980BY: C.B. Knight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Donald Reitz

Title

President

Date

Sept 26, 1980

(This space for Federal or State office use)

Permit No.

43-047-30789

Approval Date

10/1/80

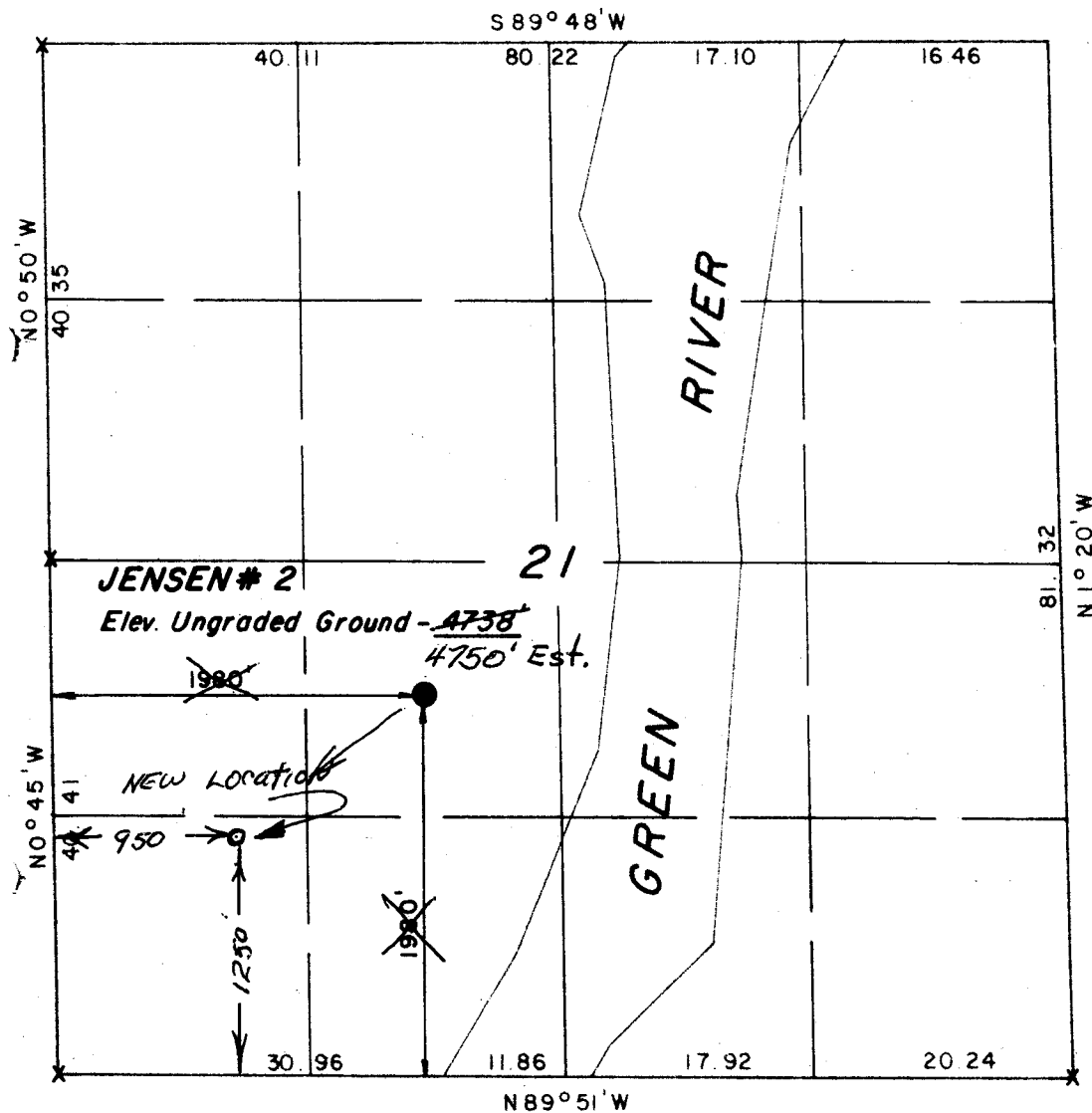
Approved by

Title

Date

Conditions of approval, if any:

T 5 S , R 23 E , S . L . B . & M .



X = Section Corners Located

PROJECT
PETRO DYNE

Well location, JENSEN # 2,
located as shown in the NE 1/4
SW 1/4 Section 21, T5S, R23E,
S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE GLO PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEY, MADE BY ME OR UNDER MY
SUPERVISION, AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John J. Hall
REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

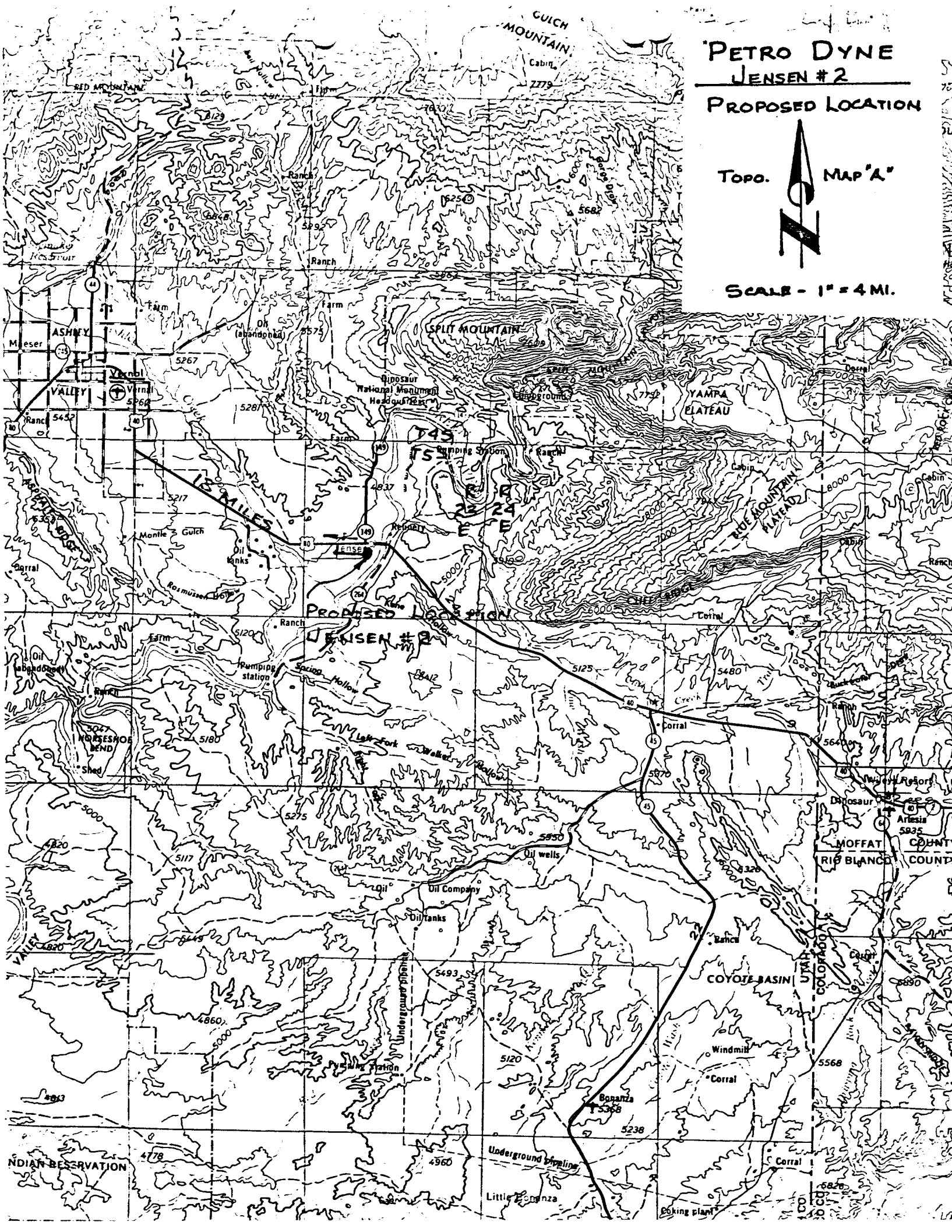
SCALE	1" = 1000'	DATE	JAN. 9, 1980
PARTY	DA DF MH RP	REFERENCES	GLO Plat
WEATHER	Overcast/ Cold	FILE	PETRO DYNE

**PETRO DYNE
JENSEN #2
PROPOSED LOCATION**

TOPO. MAP "A"



SCALE - 1" = 4 MI.



PETRO DYNE

JENSEN #2

PROPOSED LOCATION

TOPO. MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Heavy-duty ——— Light-duty ———
Medium-duty - - - - - Unimproved dirt - - - - -
U.S. Route ○ State Route

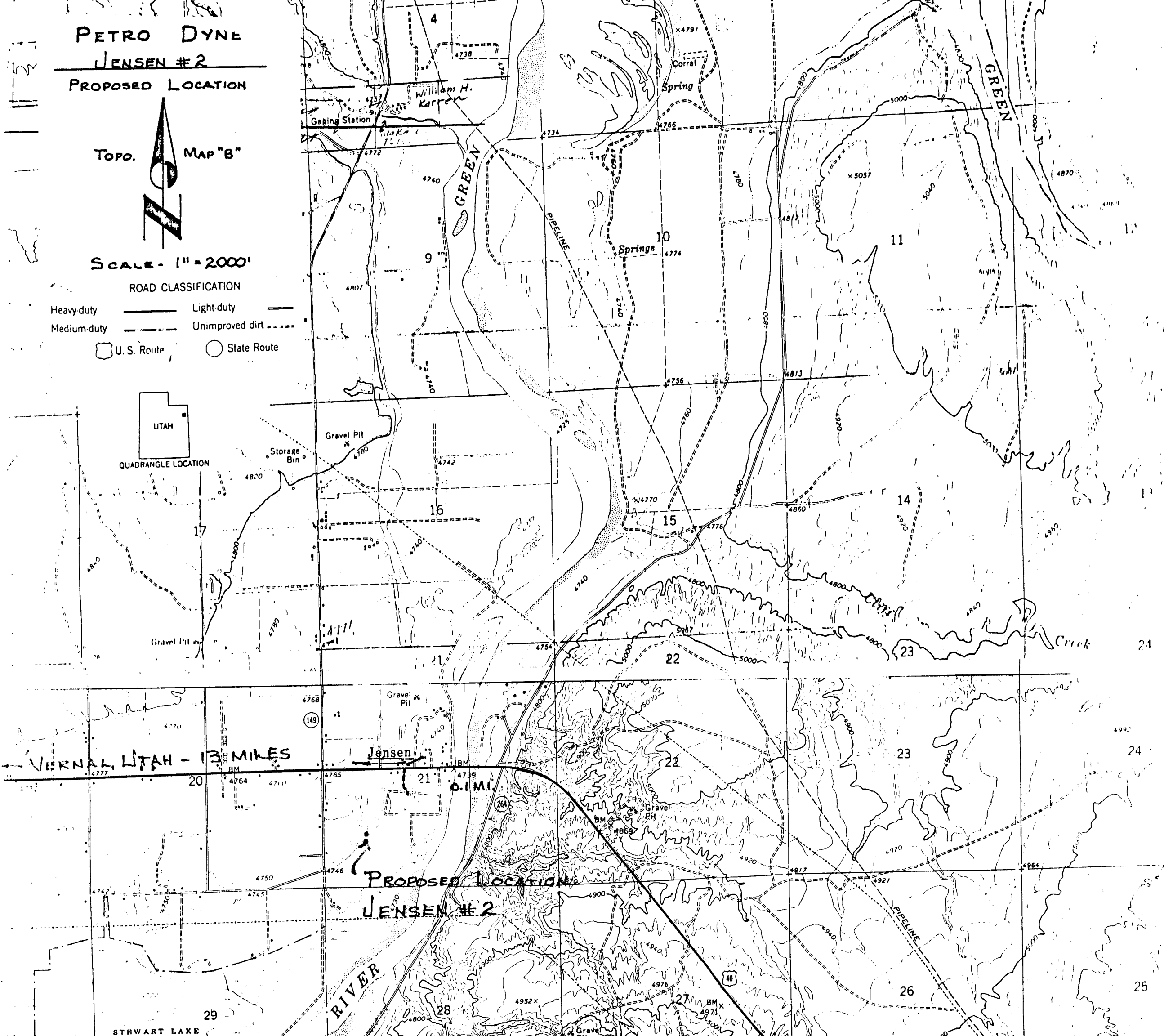
UTAH

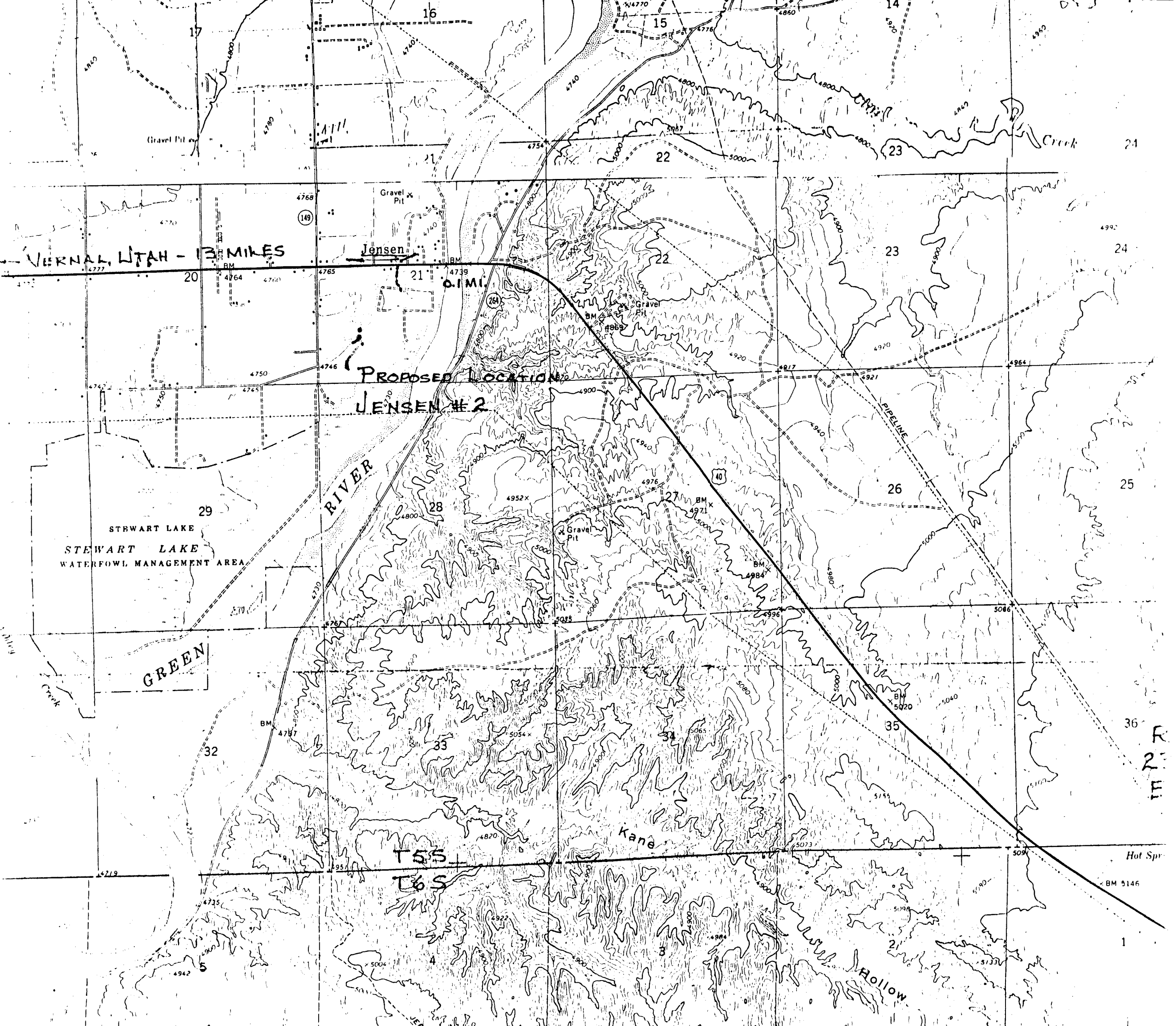
QUADRANGLE LOCATION

VERNAL, UTAH - 13 MILES

PROPOSED LOCATION
JENSEN #2

STEWART LAKE





Vernal, Utah - 13 miles

Jensen

PROPOSED LOCATION
JENSEN #2

GREEN RIVER

STEWART LAKE
STEWART LAKE
WATERFOWL MANAGEMENT AREA

GREEN

T5S
T6S

Kane

Hollow

Hot Spr

BM 5146

CONFIDENTIAL

** FILE NOTATIONS **

DATE: September 29, 1980

OPERATOR: Petrodyne Production Company, Inc

WELL NO: Jensen # 2

Location: Sec. 21 T. 55 R. 23E County: Wintah

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30789

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 187-1 5/28/80

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation ☐

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

#3

CONFIDENTIAL

Well File COPY

October 16, 1980

Petrodyne Production Company, Inc.
3489 W. 72nd Ave. Suite 109
Westminster, Colorado 80030

Re: Well No. Jensen #2
Sec. 21, T. 5S, R. 23E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 187-1 dated May 28, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30789.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Cleon B. Feight
Director

/ka
cc:

PETRODYNE PRODUCTION COMPANY, INC.

3489 WEST 72ND AVENUE - SUITE 109 428-8713

WESTMINSTER, COLORADO 80030

February 20, 1981

Mr. Jack Feight
Utah Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Confidential

Re: Jensen #2
SW/4 SW/4 Sec. 21-T5S-R23E
Uintah County, Utah

Dear Mr. Feight:

Enclosed are triplicate copies of sundry notices, a completion report and form OGC-8-X pertinent to the Jensen #2 Well. Sundry notices are for:

1. Change of location
2. Notice of intention to fracture stimulate
3. Subsequent report of fracture treatment
4. Change of permit from gas well to oil well.

Please call me if you have questions on these items.

Yours very truly,

PETRODYNE PRODUCTION COMPANY, INC.

Donald Reitz
Donald Reitz
President

DR/cv
Enc.

RECEIVED
FEB 23 1981
DIVISION OF
OIL, GAS & MINING

PETRODYNE PRODUCTION COMPANY

JENSEN #2

SW SW Sec. 21-T5S-R23E
UINTAH COUNTY, UTAH

October, 1980

Donald Reitz
PETRODYNE PRODUCTION COMPANY, INC.
3489 W. 72nd Avenue, Suite 109
Westminster, Colorado 80030

DATA SHEET

Operator: Petrodyne Production Company, Inc.

Well Name: Jensen #2

API #: 43-047-30789

Location: SW SW Sec. 21-T5S-R23E, SLM, (1303' FSL & 946' FWL)
Uintah County, Utah

Elevation: 4752' GL, 4757' KB

Rig(s): Western Well Drilling D#2, Henderson, Colorado
Gamache #1, Roosevelt, Utah

Spud: October 12, 1980

Completed Drilling: October 17, 1980

T.D.: 1311'

Hole Size: 143' of 9-7/8" surface hole; 6-1/4" hole from
S.C.P. to 1311' T.D.

Casing: 115.74' 7", 20# surface casing; 4-1/2", 10-5#
long string from surface to 1311' T.D. PBSD
1276' @ cement float.

Mud Logging Unit: Logged from S.C.P. to T.D. w/Balab's portable
unmanned hotwire unit

Cores: None

DST: None

Logging Program: Ran Schlumberger Gamma Ray/S.P.-Dual Laterolog
& Comp. Formation Density from S.C.P. to 1311'.
Ran GO wireline cement bond log from 1276' to
700'.

Mud Contractors: Baroid - Vernal, Utah

Drilling Supervisor: Scott Utz - Western Well Drilling

Petrodyne Geologist: D. Reitz - Denver, Colorado

LOG TOPS

Gr. Elev. 4752'
K.B. Elev. 4757'

Dakota	399'	(+4358)
Morrison	440'	(+4317)
GCO Sand	730'	(+4027)
PPC Sand	952'	(+3805)
Salt Wash	1000'	(+3757)
Curtis	1264'	(+3493)

DRILLING MUD RECORD

	<u>Weight</u>	<u>Vicosity</u> <u>Sec.</u>	<u>W.L.</u>	<u>Filter</u> <u>Cake 32nds</u>
10-15-80	9.0	33	16	2
	Killed kick @ 463' w/150 bbls 10.0 ppg brine water			
10-16-80	9.2	34	21	2
	Drilling			
10-17-80	9.2	35	20	2
	Drilling			

BIT RECORD

COUNTY	FIELD	STATE	SECTION	TOWNSHIP	RANGE	LOCATION	WELL NO.
Uintah	Jensen	Utah	21	5S	23E	SW SW	2

CONTRACTOR	RIG NO.	OPERATOR	TOOLPUSHER
Western Well Drilling	D-2	Petrodyne	Scott Utz

SPUD	UNDER SURF.	REACHED T.D.	PUMP NO. 1	LINER	PUMP POWER	TYPE MUD
10-12-80	10-15-80	10-17-80	Gardner-Denver	5"x10'	3000 PSI	Salt Polymer

DRILL PIPE	TOOL JOINTS	O.D.	DRILL COLLARS	O.D.	LENGTH	DRAWWORKS POWER
Drilco 3-1/2"	Flush Joint	3-1/2"	4	4-1/8"	20'	100,000#

NO.	SIZE	MAKE	TYPE	JET 32nd IN	SERIAL	DEPTH OUT	FEET	HOURS
1	9-7/8"	RMR	HM	None		143'	143'	
2	6-1/4"	Smith	FDT	16/32	AP 89636	1185'	1042'	48
3	6-1/4"	Smith	FDT	16/32	AP 9300	1311'	126'	4-1/4

T I T E H O L E

DAILY DRILLING REPORT

OPERATOR: Petrodyne Production Company

PROPOSED DEPTH: 1300'

WELL NAME: Jensen #2

ELEVATIONS: 4752' GL

WELL LOCATION: 946' FWL & 1303' FSL
Sec. 21-T5S-R23E

4757' KB

COUNTY: Uintah

FORMATION TESTED: Morrison

STATE: Utah

API: #43-047-30789

DATE	DEPTH	REMARKS
10-22-80 (cont'd)		Total of 10 shots misfired - all were reshot. Rig dn GO, RIH w/BP & pkr. Set BP 978.85, set pkr 951.9'. Swbd 5.3 bbls drlg fluid - swb dry. Rlsd pkr & moved up to 921.9. Swbd 4 bbls drlg fluid - swb dry. Pumped 5.3 bbls Kcl wtr into zone. Press up to 1000 psi w/mud pump, bled off to 400 psi in 2 min. held 400 psi for 10 min., rltd press. Swbd 5.3 bbls aeriated Kcl wtr, swbd dry. Rltd pkr. pu BP reset BP @ 1030. Set pkr. @ 975. Swbd 2.67 bbls drlg fluid - swb dry. Rltd pkr pu BP, reset BP at 1210 reset pkr @ 1164. Swbd 2.6 bbls drlg fluid. Swbd dry. SION 5 p.m.
10-23-80	PBD 1276'	No press build-up over night on annulus or tubing, swbd .25 bbl drlg fluid, swbd dry. Rltd pkr, pu BP, reset pkr @ 1205'. Swbd 2.0 bbls drlg fluid out of btm 3 zones. Swbd dry. Rltd pkr, set BP @ 1030. Set pkr at 920'. Swbd dry, pumped 24 bbls 15% MSR acid chased w/7 bbls Kcl wtr. Broke perms dn at 1400 psi, pumped acid @ 10 bph @ 1300 psi. Instant S.I. press. 1300 psi. 5 min. S.I., 600 psi. 15 min S.I. 600 psi. Rltd press., well flowed back 12 bbls Kcl wtr & acid wtr w/strong gas blow for 5 min, died in 6 min. Swbd 2 bbls acid wtr, swbd dry. Moved BP to 990' set pkr 711'. Prep to perforate GCO Sand. SION.
10-24-80	PBD 1276'	Rig up GO Wireline, perf 738-48 2 spf. Swbd 2 bbls drlg fluid 1 bbl wtr cut drlg fluid. Swbd dry. Rltd pkr pu BP POOH lay dn BP, RIH set pkr @ 1250, swbd 3 bbls drlg fl. swbd dry. Rltd pkr swbd 6 bbls drlg fluid. Swbd dry. POOH w/pkr, lay dn pkr. RIH w/open ended tubg & seating nipple. Rig dn BOP & install wellhead. SI for observation of press build-up. Expect press build-up readings weekly.
10-25-80	PBD 1276'	No Report.
10-26-80	PBD 1276'	No Report.
10-27-80	PBD 1276'	No Report.
10-28-80	PBD 1276'	3PM tbg press. 20 psig, annulus press. 20 psig. Small leak in tubing hanger packing emitting natural gas. Will attempt to seal packing 10-29.
10-29-80	PBD 1276'	No report.
10-30-80	PBD 1276'	No report.
10-31-80	PBD 1276'	No report.
11-1-80	PBD 1276'	4 PM tubing press. 25 psig, casing press. 25 psig.
12-1-80	PBD 1276'	Prep to frac.

T I T E H O L E

DAILY DRILLING REPORT

OPERATOR: Petrodyne Production Company

PROPOSED DEPTH: 1300'

WELL NAME: Jensen #2

ELEVATIONS: 4752' GL

WELL LOCATION: 946' FWL & 1303' FSL

4757' KB

Sec. 21-T5S-R23E

COUNTY: Uintah

FORMATION TESTED: Morrison

STATE: Utah

API: #43-047-30789

DATE	DEPTH	REMARKS
10-17-80	TD 1311'	Drilling Salt Wash. Trip out bit #1 at 1185', trip in bit #2 Smith FDT Serial # AP9300. Mud 9.2, vis. 35, wl 20, fc 2/32. Sample tops: Curtis 1255' TD 1311' Circ. short trip, circ. and prep to log. POH - RU Schlumberger Ran Gamma Ray/SP-Dual Laterolog & G.R. Comp. Formation Density from surface to T.D. RD Schlumberger. Run in hole w/drill pipe, circulate. Prep to run casing. NOTE: Adjusted KB, GL and location. Log Tops: Dakota 399 (+4358) Morrison 440 (+4317) GCO Sand 730 (+4027) PPC Sand 952 (+3805) Salt Wash 1000 (+3757) Curtis 1264 (+3493)
10-18-80	1311'	Release Balab. WO casing crew. RU Parish Oil Tool crew. Ran 1311' 4-1/2" 10.5# K-55 ST&C 8 rd. Cement float collar @ 1276.65'. RD casing crew. Circ. thru casing 4 hours. WO Dowell. RU Dowell - pumped 5 bbls. flush, 150 sax 50-50 Pozmix w/2% gel and 10% salt. Pumped 19.6 bbls. fresh water behind plug, press. to 1300# for 5 min. No press. loss. Released press., returned .3 bbls. fresh wtr, float seated. RD Dowell. WOC.
10-19-80	PBD 1276'	WOC. Rig released 12 Noon. RD rotary tools and BOP - installed wellhead. WOCT.
10-20-80	PBD 1276'	WOCT. MI 1300' 2-7/8" EUE tubing. Installed anchors. Moved out Balab.
10-21-80	PBD 1276'	Rig up Gamache. Ran in hole with 2-7/8" tubing. Reverse out fresh water. Pull out of hole. Rig up GO Wireline for cement bond log. Rig dn GO Wireline. SI overnight.
10-22-80	PBD 1276'	Rig up GO wireline. Perf 2 spf. 952-60 1 spf 1004-16 2 spf 1190-1200 1 spf 1224-1230 2 spf 1244-1248 2 spf 1253-1260

T I T E H O L E
DAILY DRILLING REPORT

OPERATOR: Petrodyne Production Company

PROPOSED DEPTH: 1300'

WELL NAME: Jensen #2

ELEVATIONS: 4752' GL

WELL LOCATION: 946' FWL & 1303' FSL
Sec. 21-T5S-R23E

4757' KB

COUNTY: Uintah

FORMATION TESTED: Morrison

STATE: Utah

API: #43-047-30789

DATE	DEPTH	REMARKS
9-27-80		Building location.
9-28-80		Building location.
9-29-80		Building location.
9-30-80		Building location.
10-1-80		Waiting on rig.
10-2-80		" "
10-3-80		" "
10-4-80		" "
10-5-80		" "
10-6-80		" "
10-7-80		" "
10-8-80		" "
10-9-80		Moving rotary tools.
10-10-80		MI rotary tools.
10-11-80		Rig up, dig pits, mix mud.
10-12-80	120'	Drilled 9-7/8" surface hole, attempted to run 120' of 7" 20# surface casing. Hole collapsed. Retrieved casing. RU to wash & ream to 15". MIRU Balab Mud Logger.
10-13-80	143'	Reamed 0-20' to 15" dia. Set with sand & pack 20' of 13" OD conductor pipe. Washed & reamed 65' of gravel fill from 55'-120'. Set 115.74' 7" 20# casing. Circ. Prep to cement.
10-14-80	143'	RU cementer, pumped 50 sax Type 1 cement. Good cement cir. to surf. SI. WOC. Nipple up BOP & kill line. Prep to drill.
10-15-80	580'	Tested BOP. Run in hole with Bit #1 6-1/4" Smith FDT Serial #89636 with 16/32nd jets. Tagged cement @ 110'. Sample Tops: Frontier 270' Mowry 315' Dakota 340' Morrison 430'
10-16-80	1156'	Well kicked @ 463' but did not unload. Currently drilling @ 580'. Mud 9.0#/gal. vis. 33, wl 16. Drilling with 9.2# brine, wl 16.2, filter cake 2/32. Top Salt Wash 1045'.

PETRODYNE JENSEN #2

CUTTING DESCRIPTIONS

<u>Interval</u>	<u>Description</u>
140-150	Siltstone, black, hard.
150-170	Siltstone, light gray to black, slightly calcareous with trace carbonaceous fragments.
170-200	Siltstone sandy, light to medium gray, slightly calcareous.
200-300	Siltstone, gray to black, slightly calcareous, and sandstone, medium to coarse grained subrounded, some iron stained.
300-310	Siltstone sandy, black, calcareous, slightly gypsiferous.
310-330	Siltstone, black, sandy, slightly calcareous, with gypsum, trace carbonaceous material and rare iron stained quartz grains.
330-340	Siltstone sandy, slightly calcareous, bentonitic.
340-370	Siltstone, light gray to black, calcareous, with gypsum and rare medium, subrounded quartz grains. Top Dakota 340'.
370-390	Siltstone, dark gray to black, slightly calcareous, bentonitic with coarse grained sandstone.
390-430	Bentonite, white to gray, with gypsum, and very fine grained, well rounded, quartz sand and dark gray siltstone, tan chert common.
430-440	Siltstone, dark gray, interlayered with white gypsum, gray bentonite with sparse very fine quartz grains. Top Morrison 430'.
440-450	Siltstone, light gray to green, with quartz sand, green, very fine grained, and sparse dark red siltstone.
450-500	Claystone, light gray to green, slightly calcareous, and gray to dark brown, siltstone with rare iron stained quartz grains.
500-530	Claystone, white to light gray, and gray to dark brown, and green, slightly calcareous siltstone.
530-540	Limestone, light gray to light green, interlayered with light gray claystone, and dark brown, siltstone, abund. mineral fluorescence, no cut.

- 540-550 Claystone, white to light green, calcareous, interbedded with gray siltstone, and yellow calcareous clay, with individual, medium, subrounded, iron stained quartz grains, abund. mineral fluorescence, no cut.
- 550-570 Claystone, white to light green, calcareous, interlayered with green to brown siltstone, light green, siltstone.
- 570-580 Claystone, white to gray, with Bentonite and light green to brown siltstone, and small amounts of light green limestone.
- 580-610 Claystone, white to buff, calcareous, with variegated siltstone. Strongly fluorescent, possibly due to the introduction of gasoline to test gas detector.
- 610-700 Claystone, variegated reds & greens, with thin variegated siltstone with rare individual, medium, subrounded, iron-stained quartz grains. Fluorescent, still possibly due to gas detector test.
- 700-790 Claystone, variegated white & pink, interlayered with gray siltstone, and sandstone, white to light green, fine grained, moderately sorted, angular, calcareous cement, friable, porous, no-show, some iron stain.
- 910-940 Claystone, white to pink, interbedded with dark green siltstone.
- 940-1030 Variegated claystone & siltstone interlayered with green, very fine grained, rounded sandstone.
- 1030-1040 Claystone, variegated, pink, with calcareous siltstone and rare individual very fine, rounded quartz grains.
- 1040-1050 Claystone, white to pink, calcareous, silty, with light green sandstone. Top Salt Wash 1040'.
- 1050-1070 Sandstone, gray, very fine rounded to subrounded, calcareous, friable, interlayered with variegated claystone and dark brown siltstone.
- 1070-1160 Variegated claystone and siltstone, sandy, with trace chert and garnet.

- 1160-1190 Variegated claystone and siltstone, calcareous, interlayered with very fine grained, subrounded to rounded sandstone.
- 1190-1200 Sandstone, gray, fine to coarse grained, sub-angular with minor red siltstone and white claystone.
- 1200-1210 Claystone and siltstone variegated, calcareous, with very fine grained sandstone.
- 1210-1220 Sandstone, very fine to fine grained, subrounded, interlayered with gray claystone, brown calcareous siltstone.
- 1220-1250 Claystone, white to gray, calcareous, interlayered with variegated siltstone and very fine grained, angular to well rounded, calcareous sandstone, porous, no-show.
- 1250-1280 Sandstone, very fine grained, subrounded, with white to gray variegated claystone and siltstone, calcareous, weak cut fluorescence. Top Curtis 1250'.
- 1280-1311 Claystone, gray and variegated, interlayered with light green and red, calcareous, siltstone.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR PETRODYNE PRODUCTION COMPANY, INC.							
3. ADDRESS OF OPERATOR 3489 W. 72nd Ave., Suite 109, Westminster, Colorado 80030							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1303' FSL, 946' FWL At top prod. interval reported below same At total depth same							
14. PERMIT NO. 43-047-30789				DATE ISSUED 10/1/80			
15. DATE SPUDDED 10/12/80		16. DATE T.D. REACHED 10/17/80		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 4757, GL 4752	
20. TOTAL DEPTH, MD & TVD 1311		21. PLUG, BACK T.D., MD & TVD 1276		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY all	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 952-60' PPC Sand (Morrison) Co-mingled 1004-16' Top Saltwash (Morrison)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma SP, Dual Laterolog, Cement Bond Log 700-1276, Comp Formation Density						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	20.0#	115.74'	9-7/8"	50 sx type I		none	
4-1/2"	10.5#	1311'	6-1/4"	150 sx 50/50 poz mix		none	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
740-750	.39"	2 spf	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED				
952-60	.39"	2 spf					
1004-16	.39"	1 spf	952-60 & 1004-16 165 bbls KCl wtr & 6000# 20/40 sd				
1190-1200	.39"	2 spf	1190 - TD 165 bbls KCl wtr & 6000# 20/40 sd				
1224-1230	.39"	1 spf					
1244-48	.39"	2 spf					
1253-1260	.39"	2 spf					
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-15-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab				WELL STATUS (Producing or shut-in) shut in	
DATE OF TEST 1-15-81	HOURS TESTED 8	CHOKE SIZE open	PROD'N. FOR TEST PERIOD →	OIL—BBL. 4	GAS—MCF. TSTM	WATER—BBL. 40	GAS-OIL RATIO NA
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 12	GAS—MCF. TSTM	WATER—BBL. 120	OIL GRAVITY-API (CORR.) 36.2 @ 60°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA						TEST WITNESSED BY D. Reitz	
35. LIST OF ATTACHMENTS Geologic and completion report with sample descriptions							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Donald Reitz</u>		TITLE <u>pres. sent</u>			DATE <u>2-19-81</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	399	440	Sandstone, tan, wet			
Morrison Top	440		Siltstone & shale, red, maroon, (tite)			
GCO Sand	730	752	Sandstone, grey, (wet)			
PPC Sand	952	960	Sandstone, grey, (oil, wtr, trace gas)			
Saltwash	1000	1016	Sandstone, & shale, grey & green, (water, trace oil)			
Morrison Base		1264				
Curtis	1264	1311 in Curtis	Sandstone, grey, (tite)			

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number JENSEN #2
Operator PETRODYNE PRODUCTION Address 3489 W. 72nd Ave., Suite 109
Westminster, Colorado 80030
Contractor Western Well Drilling Address 11299 Old Brighton Road
Brighton, Colorado 80640
Location SW 1/4 SW 1/4 Sec. 21 T. 5 S R. 23 E. County Uintah

Water Sands

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	PPC sand 952-960)	swabbing rate from these	Brackish
)	two Morrison Sands is	
2.	^{Top} Saltwash 1004-1016)	120 BWPD w/10% oil	
3.			
4.			
5.			

(Continue on reverse side if necessary)

<u>Formation Tops</u>	Dakota	399 (+4358)
	Morrison	440 (+4317)
	PPC sand	952 (+3805)
	Top Saltwash	1000 (+3757)
<u>Remarks</u>	Curtis	1264 (+3493)

Well drilled with salt brine.

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (See 17 below)		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Petrodyne Production Company, Inc. <i>Confidential</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Private Land	
3. ADDRESS OF OPERATOR 3489 W. 72nd Ave., Suite 109, Westminster, Colorado 80030		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 946' FWL, 1303' FSL, Sec. 21, T5S, R23E		8. FARM OR LEASE NAME Jensen	
14. PERMIT NO. 43-047-30789		9. WELL NO. #2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 4757, GL 4752 (graded)		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 21, T5S, R23E, SLM	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change from permitted gas well to oil well.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 2-25-81BY: M. J. Munder

RECEIVED
FEB 25 1981
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Donald BatTITLE presidentDATE 2-19-81

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

②

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR PETRODYNE PRODUCTION COMPANY, INC. <i>Conf.</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Private Land	
3. ADDRESS OF OPERATOR 3489 W. 72nd Ave., Suite 109, Westminster, Colorado 80030		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 946' FWL, 1303' FSL, Sec. 21, T5S, R23E		8. FARM OR LEASE NAME JENSEN	
14. PERMIT NO. 43-047-30789		9. WELL NO. #2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 4757, GL 4752 (graded)		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 21, T5S, R23E, SLM	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☒SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to treat two sets of perforations with similar fracture treatments as follows:

PPC and Top Saltwash perms	952-60)	165 bbls KCl water and
	1004-16)	6000# 20/40 sand
Basal Saltwash perms	1190-1200)	
	1224-30)	165 bbls KCl water and
	1244-48)	6000# 20/40 sand
	1253-60)	

The load fluid will be swabbed back to determine if commercial hydrocarbons can be produced from either zone. If no production is identified, the well will be plugged according to state regulations.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 2-25-81BY: M. J. Minder*Confidential*DIVISION OF
OIL, GAS, AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald Bent

TITLE

president

DATE

2-19-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

①

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR PETRODYNE PRODUCTION COMPANY, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Private Land
3. ADDRESS OF OPERATOR 3489 W. 72nd Ave., Suite, 109, Westminster, Colo., 80030		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Item 17		8. FARM OR LEASE NAME Jensen
14. PERMIT NO. 43-047-30789		9. WELL NO. #2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 4757 GL 4752 (graded)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 21, T5S, R23E, SLM
		12. COUNTY OR PARISH Utah
		13. STATE UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Location <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We hereby notify you of a slight change in permitted location as follows:

FROM: 950' FWL, 1250 FSL

TO: 946' FWL, 1303 FSL

SW/4, SW/4, Sec. 21, T5S, R23E, SLM

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 2-25-81

BY: M. J. [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald Ray

TITLE

President

DATE

2-19-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR PETRODYNE PRODUCTION COMPANY, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Private Land	
3. ADDRESS OF OPERATOR 3489 W. 72nd Ave., Suite 109, Westminster, Colorado 80030		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 946' FWL, 1303' FSL, Sec. 21, T5S, R23E		8. FARM OR LEASE NAME Jensen	
14. PERMIT NO. 43-047-30789		9. WELL NO. #2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 4757, GL 4752 (graded)		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 21, T5S, R23E, SLM	
		12. COUNTY OR PARISH Uintah	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We treated two sets of perforations as follows:

Set RTTS packer @ 1164'.

	1190-1200)		
Treated basal Saltwash perfs:	1224-30)	159 bbls KCl water	
	1244-48)	w/6000# 20/40 sand	1-13-81
	1253-60)		

Flowed back and swabbed 165 bbls sli oil cut KCl water, swabbed dry.

Set RBP @ 1084' and RTTS packer @ 920', treated as follows:

PPC sand and Top Saltwash perfs	952-60)	168 bbls KCl water	
	1004-16)	w/6000# 20/40 sand	1-16-81

Flowed back and swabbed 168 bbls KCl water, oil cut KCl water and 40 bbls 10% oil cut fm water.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald Ray

TITLE

president

DATE

2-19-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

July 31, 1981

Petrodyne Production Company, Inc.
3489 West 72nd Avenue, Suite 109
Westminster, Colorado 80030

Re: Well No. Jensen #2
Sec. 21, T. 5S, R. 23E
Uintah County, Utah

Gentlemen:


According to our records, a "Well Completion Report" filed with this office 2-19-81, from above referred to well indicates the following electric logs were run: Gamma SP - Dual Laterolog & Comp Formation Density, Cement Bond Log. As of today's date this office has not received these logs. Gamma SP.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist

/lm

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Petrodyne Production Company, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME PRIVATE LAND
3. ADDRESS OF OPERATOR 3489 W. 72nd Avenue, #109, Westminster, Colorado 80030		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1303' FSL, 946' FWL		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO. 43-047-30789		9. WELL NO. #2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4757' KB, 4752' GL		10. FIELD AND POOL, OR WILDCAT JENSEN
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 21-T5S-R23E SLM
		12. COUNTY OR PARISH Hintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDISE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

P&A - due to increasing water cut

Spot 50 sx cement from 700' to P.T.D. (1276')

Fill from 700' to base of S.C.P. w/drilling mud.

Spot 10 sx cement thru surface casing

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/22/82

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Exploration Manager

DATE 2/8/82

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: PETRODYNE

WELL NAME: Jensen #2

SECTION 21 TOWNSHIP 5S RANGE 23E COUNTY UINTAH

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 1311'

CASING PROGRAM:

7" to 116' cemented top to bottom
4 1/2" to 1311'

FORMATION TOPS:

Surface - Frontier
Dakota 399 - 440'
Morrison 440'
Salt Wash -
Member of Morrison 4000 - 1016
Curtis 1264 - TD

PLUGS SET AS FOLLOWS:

740 - 750 - 2 Shots per ft.
952 - 960 - 2 Shots per ft.
1004 - 1016 - 1 Shot per ft.
1190 - 1200 - 2 Shots per ft.
1224 - 1120 - 1 Shot per ft.
1244 - 1248 - 2 Shots per ft.
1253 - 1260 - 2 Shots per ft.

Set 50 sx from TD to 700'
Heavy mud to top of hole and
10 sx surface plug

DATE February 8, 1982 SIGNED C. B. Feight

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED IN DUPLICATE.***



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 15, 1983

Northwestern National Insurance Company
P.O. Box 5464
Terminal Annex
Denver, Colorado 80217

RE: Bond S-83702
Petrodyne Production
Company, Inc.

Gentlemen:

The above referred to bond issued to cover Well No. Jensen #3, NW NW 21-53-23E, Township 5 South, Range 23 East, Uintah County, Utah in the amount of \$5,000.00 is hereby released and returned as requested per your letter of September 20, 1983.

Our records indicate no further obligation under the bond.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj

Enclosures

cc: Petrodyne Production Company, Inc.